BEFORE THE ENVIRONMENTAL APPEALS BOARD

U.S. ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, D.C.

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ORAL ARGUMENT

IN THE MATTER OF:

POWERTECH (USA) INC., : UIC Appeal No.

: 20-01

Permit No. SD31231-00000 Permit No. SD52173-00000

Thursday, March 14, 2024

1201 Constitution Avenue NW Washington, D.C.

The above-entitled matter came on for hearing, pursuant to notice, at 1:30 p.m., EDT

BEFORE:

THE HONORABLE AARON P. AVILA THE HONORABLE WENDY L. BLAKE THE HONORABLE MARY KAY LYNCH Environmental Appeals Judges

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ALSO PRESENT: Emilio Cortes, Clerk of the Board

C O N T E N T S

AGENDA ITEM:	PA	GE:
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P-R-O-C-E-E-D-T-N-G-S

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(1:30 p.m.)

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The Environmental Appeals Board of the United States Environmental Protection Agency is now in session for oral argument in the matter of Powertech (USA) Inc., UIC Permit Appeal No. 20-01. The honorable Judges Aaron P. Avila, Wendy L. Blake, and Mary Kay Lynch presiding.

MR. CORTES: All rise.

Please turn off all cell phones. No recording of these proceedings is allowed. Please be seated.

Thank you, and good JUDGE BLAKE: The Environmental Appeals afternoon everyone. Board is hearing argument today on a petition for review of two Underground Injection Control permits issued by EPA Region 8 to Powertech (USA), Incorporated under the Safe Drinking Water Act.

In addition to those of us in the courtroom today, I'd like to note that counsel for Petitioner, Oglala Sioux Tribe, is

participating in the oral argument by videoconference. Today's argument is also being live-streamed to the public.

In an order dated November 16, 2023, the Board denied the National Historic

Preservation Act Section 106 issue raised in the petition and identified the issues remaining for Board resolution in this case.

Those issues, which are the subject of today's argument, include the reference in the petition to Section 110 of the National Historic Preservation Act, the National Environmental Policy Act claim, the Safe Drinking Water Act claim, and the Administrative Procedure Act claim.

Last month, the Region filed a motion to strike and alternative motion for leave to file a surreply. That motion is briefed, and the Board takes the motion under advisement.

The argument today will follow the Board's November 16, 2023, order scheduling briefing and oral argument. The Board has

1 allocated 60 minutes for oral argument, and we 2 will proceed as follows: 3 First, we will hear from Petitioner 4 Oglala Sioux Tribe. Petitioner has been 5 allocated a total of 30 minutes and may reserve up to 10 minutes of their allocated time for 6 7 rebuttal. Second, we will hear from EPA Region 8 9 8, which has been allocated a total of 20 10 minutes. 11 Third, we will hear from Powertech, which has been allocated a total of 10 minutes. 12 13 Finally, if Petitioner elects to 14 reserve time for rebuttal out of their 30 minute 15 total, we will hear that rebuttal. 16 The Clerk of the Board will keep track of the time. 17 18 Before we begin, I want to ask for 19 everyone's cooperation as we conduct this 20 argument in a hybrid environment using some new 21 courtroom equipment.

The court reporter is preparing a

transcript of today's proceeding and that transcript will be later posted on the docket for this matter on the Board's website.

It is critically important that the court reporter capture the arguments, so we ask those presenting today to speak closely and directly into the microphone. That means you may need to lean into the microphone a little to ensure that the panel and the court reporter can hear you.

As for the Tribe's counsel, who is participating virtually, please keep your camera and microphone off unless it is your turn to speak.

Now, if there are any audio issues, please let us know so that we can repeat questions and work to resolve the issues.

I ask the court reporter to alert us if they cannot hear what is being said.

If you are here in the courtroom, please do not log onto the Zoom link that is available on the Board's website for the public

to view the argument as this can create audio issues for those participating remotely.

If there are any technical issues, please let us know immediately so that we can work to try to resolve them.

Oral argument is an important opportunity for you to explain your contentions and the important issues in this case to the Board. It is also an opportunity for the judges to explore with you the contours of your arguments and the issues in this case.

You should assume that we have read the briefs and other submissions. You should not assume that the judges have made up their minds about any of the issues in the case but, instead, we are using this as an opportunity to listen, to help us understand your position, and to probe the legal and record support on which the Region based its permit decisions.

I would now like to call on the attorneys for each party to introduce themselves and identify who they represent. I would ask

1 that we begin with counsel for the Oglala Sioux 2 Tribe, followed by EPA Region 8, and then 3 Powertech. 4 So, let's start with the Oglala Sioux 5 Tribe. And please indicate for the record whether you are reserving time for rebuttal and 6 7 how much time you would like to reserve. 8 MR. PARSONS: Thank you, Your Honors. 9 Jeff Parsons on behalf of Petitioner Oglala Sioux 10 Tribe. And I intend to reserve 10 minutes for 11 rebuttal. 12 JUDGE BLAKE: Thank you. Region 8. 13 MR. BOYDSTON: Good afternoon, Your 14 Honors. Mike Boydston for Region 8. I'll be 15 discussing National Historic Preservation Act 16 issues. 17 MS. CHIN: Good afternoon, Your 18 Honors. Lucita Chin with Region 8, and I will be 19 discussing Safe Drinking Water Act and 20 administrative law issues. 21 MS. PERKINS: And good afternoon, Your 22 Honors. I'm Erin Perkins, and I will be

1 discussing NEPA issues today. 2 JUDGE BLAKE: Thank you. And 3 Powertech. MR. HILL: Good afternoon. 4 I'm Jason 5 Hill here on behalf of Powertech. I'll be 6 discussing NHPA, NEPA, and APA issues. 7 MR. VAN VOORHEES: Bob Van Voorhees on behalf of Powertech, and I'll be addressing the 8 9 Safe Drinking Water Act issues. 10 JUDGE BLAKE: Thank you for the 11 introductions. And now I would ask counsel 12 present in the courtroom to please mute the 13 microphone at the counsel table for the remainder 14 of the argument to reduce the potential for any 15 audio interference. 16 To the Region and Powertech, I want to 17 thank you for in your introductions also 18 identifying the issues that each of you will be 19 arquing. 20 Before we begin, Counsel Parsons, I 21 want to confirm that you can see and hear us in 22 the courtroom.

1 MR. PARSONS: I can, Your Honor. 2 Thank you. 3 JUDGE BLAKE: Then let's proceed. MR. PARSONS: Thank you, Your Honors. 4 5 Jeff Parsons on behalf of the Oglala Sioux Tribe. May it please the court, I will let 6 7 you know that in the last couple of days I've 8 come down with some pretty severe flu symptoms. 9 I'm pretty heavily medicated. I think I can 10 conduct myself without too much trouble. 11 But, certainly, if you find my 12 responses or any statements are lacking in 13 clarity, please ask me to re-articulate. 14 Thank you. 15 So, this case is an interesting one. It's a different sort of case because the lands 16 17 at issue here are treaty lands. These are lands 18 that are subject to the Great Lakota Nations 19 Treaties of 1868. And because of that, the EPA 20 Region 8 has, as discussed in our petition, has a 21 trust responsibility.

So, I would just like to make sure

1 that that overlay is stated and that the court is aware that this is sort of an unusual case in 2 3 that regard. And, of course, one of the primary 4 5 issues has to do with cultural resources on the 6 site. This is an area of the Black Hills that is 7 sacred to the Tribe. It is a place where for 8 millennia ceremonies have been conducted --9 JUDGE BLAKE: Counsel, can I stop you 10 there? 11 MR. PARSONS: -- burials --12 JUDGE BLAKE: Counsel, I'm sorry. Can 13 I stop you there for a moment? 14 MR. PARSONS: Yes. 15 JUDGE BLAKE: Because I want to start 16 with your National Historic Preservation Act 17 Section 110. You refer to that section in your 18 brief. 19 But where in the comments and the 20 petition do you identify the specific provisions of Section 110 of the National Historic 21 22 Preservation Act that the Region violated, what

1 that section requires, and how the Region in fact 2 violated that section? 3 MR. PARSONS: Sure. Thank you, Your 4 Honor. 5 The requirements come from, largely from the caselaw. As stated in our reply, 6 7 discussed in our reply, Section 110 requires an 8 agency to comply to the fullest extent possible 9 with its consultation process. And in this case that did not occur. 10 11 Even the NRC when it upheld the, when it upheld 12 the NRC staff's consultation duties it did so by 13 a bare minimum, as its stated conclusion. 14 JUDGE BLAKE: Can I get clarification 15 on this? 16 I want to understand how your 17 argument, you mentioned that your Section 110 18 NHPA argument is premised on case law, not a 19 statutory provision. I wanted to hear what 20 specific statutory provision imposed a 21 requirement that the Region allegedly did not 22 meet?

1 MR. PARSONS: Thank you, Your Honor. 2 I think Section 110 is a, sort of a --3 essentially is like an exclamation point on the consultation duties. And that's how the courts 4 5 have interpreted it. And so, the case law does not identify 6 7 specific provisions of Section 110, but goes into the thrust of that section and requires that when 8 9 fulfilling its consultation duties, that the 10 Agency does comply to the fullest extent 11 possible. 12 And in this case, of course, the 13 Agency, the Region, failed to even conduct a 14 cultural resources survey on the site. As a 15 result, there was no opportunity for the Tribe to 16 help identify or identify cultural resources or 17 talk about --18 JUDGE LYNCH: Counsel, can I pause you 19 for a second? 20 MR. PARSONS: -- or evaluate the 21 impacts. 22 JUDGE LYNCH: Counsel, didn't the D.C.

1 Circuit address the survey issue in its ruling on 106 and find that there was no violation of the 2 National Historic Preservation Act? 3 So, beyond section 106, what under 110 4 5 are you alleging here specifically? And how is it different from what the 6 D.C. Circuit ruled on? 7 8 And just to remind you --9 Thank you, Your Honor. MR. PARSONS: 10 Yes. 11 JUDGE LYNCH: -- the D.C. Circuit specifically said that a survey was not 12 13 necessary. 14 MR. PARSONS: Yes, the D.C. Circuit 15 upheld the NRC's bare minimum compliance with the National Historic Preservation Act. I would 16 17 submit that EPA, based on -- and, of course, 110 18 was not at issue in that case at all. It never, 19 it never arose. And, so, I would point to that 20 as a distinction. 21 JUDGE LYNCH: And we're trying to 22 figure out how it's arising in this case other

1	than you have one sentence on 110 in your
2	comments, and one sentence in your petition. And
3	we're trying to determine what you're alleging.
4	MR. PARSONS: Understood.
5	What we're alleging is that the Region
6	did not fulfill its obligations under 110.
7	JUDGE LYNCH: How?
8	MR. PARSONS: To comply to the maximum
9	extent possible. That by failing to give the
10	Tribe a reasonable opportunity to identify
11	cultural resources, impacts, and potential
12	mitigation to those impacts EPA Region 8
13	JUDGE LYNCH: And, counsel, how are
14	those
15	MR. PARSONS: did not fulfill its
16	obligations.
17	JUDGE LYNCH: How are those facts
18	MR. PARSONS: Sorry.
19	JUDGE LYNCH: different from what
20	was before the D.C. Circuit and what they ruled
21	on?
22	MR. PARSONS: Of course, EPA is a

1 different agency. And, again, Section 110 was 2 never presented to the D.C. Circuit. 3 JUDGE LYNCH: I'm asking about --MR. PARSONS: It never came, it was 4 5 never part of that. JUDGE LYNCH: I'm asking about the 6 7 facts surrounding the consultation. 8 MR. PARSONS: Well, EPA has its own 9 independent consultation responsibilities. 10 came up in 2020, in the year 2020, of course the 11 COVID year. 12 And there were meetings scheduled in 13 June of that year, as is laid out in the 14 petition. There were meetings scheduled in June 15 of that year that EPA canceled because of COVID 16 restrictions. 17 When it came back around for those 18 meetings to actually occur again in September and 19 October of 2020, COVID had started to ravage the 20 Pine Ridge Reservation. And so, the Tribe needed 21 to cancel the meetings in order to fulfill --

JUDGE LYNCH: And, counsel --

1	MR. PARSONS: its responsibilities
2	to its
3	JUDGE LYNCH: can I pause you
4	again?
5	MR. PARSONS: And, sorry. Sure. Of
6	course.
7	JUDGE LYNCH: Those consultation
8	proceedings were ones that both the D.C. Circuit
9	and this Board ruled on in the context of 106;
10	right?
11	So, what additional specific
12	obligations did the Region have and violate under
13	110 specifically?
14	We have your 110
15	MR. PARSONS: And I
16	JUDGE LYNCH: Yes?
17	MR. PARSONS: Yes, so the discussion
18	in the petition talks about the failure to
19	conduct a cultural resources survey. That is
20	essentially the crux.
21	And the 110 says, as interpreted by
22	the case law, that it must comply to the fullest

1 extent possible. By failing to conduct that 2 survey it violated, the Region violated 110. 3 That is, that is the argument. JUDGE LYNCH: And so, you're -- so, 4 5 how are we to account for the D.C. Circuit's ruling that cultural survey was not necessary? 6 7 Do we take -- are you saying we just ignore that? 8 MR. PARSONS: I would say that under 9 one-oh -- that was the ruling they made with 10 respect to 106, but 110 was not at issue. So, I 11 think that there is room to distinguish, yes. 12 JUDGE LYNCH: And what section? Point 13 me to what section in 110 imposes additional 14 duties in that regard beyond 106? 15 MR. PARSONS: Again, that comes out of 16 the case law, Your Honor, which we cited and 17 quoted in our reply. 18 And, of course, the failure to do the 19 cultural resources survey is a significant NEPA 20 violation as well. And that's a serious problem. 21 JUDGE BLAKE: Could we turn for a 22 minute to that?

	I'd like to first ask you, can you
2	point to where in the petition you address the
3	Region's response to comments pertaining to the
4	application of NEPA in the context of the UIC
5	permits, the response to comment 262?
6	MR. PARSONS: I do not find 262 in
7	the, in the petition. However, throughout,
8	throughout the response to comments the EPA
9	stated that they did not need to conduct a
10	cultural resources survey because, in their view,
11	NEPA does not apply to EPA in a UIC permitting
12	process because of the functional equivalence
13	doctrine.
14	And as we stated in brief, the
15	functional equivalence doctrine is not such a
16	broad waiver of NEPA, it is not a statutory
17	exemption from NEPA. In fact
18	JUDGE AVILA: Excuse me. I'm sorry.
19	MR. PARSONS: functional
20	equivalence applies
21	JUDGE AVILA: Can I interrupt?
22	Isn't there a long line of Board

cases, including Windfall Oil and Gas, that has said the UIC program is the functional equivalent of NEPA? So, and the 8th Circuit held that as well.

MR. PARSONS: Yes, Your Honor. But it's not so clear. And in those cases the argument being made by the petitioner or the plaintiffs or appellants was that an EIS was required.

The functional equivalence dispenses with the formal requirement for an EIS but specifically requires that all substantive and procedural standards are met to ensure full and adequate consideration of environmental issues.

So, while, while the UIC program has the potential, certainly, to fall in the functional equivalence, to the extent that, to the extent that the analysis does not represent that whole and adequate consideration of environmental issues, it is not functionally equivalent --

JUDGE LYNCH: Well --

1	MR. PARSONS: and, therefore, not
2	compliant with NEPA.
3	JUDGE LYNCH: On page 25 of your
4	petition you acknowledge that the permit is not
5	subject to an EIS. Correct?
6	MR. PARSONS: That is correct.
7	JUDGE LYNCH: But in your petition all
8	the NEPA regulatory provisions you identify are
9	all under Section 1502 in the regulation, which
10	is the EIS provision of the regulation.
11	MR. PARSONS: So, I think that this is
12	I don't think that that's an accurate, sort of
13	an accurate summation of the, of the functional-
14	equivalence doctrine.
15	JUDGE LYNCH: No. I'm talking about
16	the regulation.
17	MR. PARSONS: Yes. The full
18	JUDGE LYNCH: And the EIS.
19	MR. PARSONS: I understand that. But
20	
21	JUDGE LYNCH: Other than 15
22	MR. PARSONS: the full steps of an

E --

JUDGE LYNCH: Go ahead.

MR. PARSONS: Uh-huh. I was going to say that the requirement for a hard look under NEPA still applies, regardless of whether it's an EIS or not.

It doesn't -- they don't have, EPA Region 8 does not have to prepare a formal EIS for this project. But they certainly have to fulfill NEPA's requirement to take a hard look.

And that's where this language from the case law, starting back in the D.C. Circuit with Portland Cement, which effectively created the functional equivalence doctrine, that the Agency, in order to comply with the functional equivalence doctrine, must ensure full and adequate consideration of environmental issues.

And so, that hard look doctrine that's inherent in NEPA is -- is not waived simply because the Agency does not have to prepare a formal EIS.

JUDGE LYNCH: What other section of

1	NEPA are you referring to in the statute?
2	MR. PARSONS: Well, the basic, well,
3	the basic requirements of the statute it
4	requires, again, it's the fundamental aspect
5	JUDGE LYNCH: And Yes.
6	MR. PARSONS: of NEPA that requires
7	a hard look.
8	JUDGE LYNCH: Which the courts have
9	consistently ruled the UIC program does. That it
10	is the
11	MR. PARSONS: Well
12	JUDGE LYNCH: And the court language
13	talks about the UIC and Safe Drinking Water Act
14	program.
15	MR. PARSONS: I would submit that that
16	disc those discussions talk about the fact
17	that the Agency does not need to prepare a formal
18	EIS in order to dispense with its duties under
19	NEPA.
20	TUDGE I VNGH: So what do thou need to
20	JUDGE LYNCH: So, what do they need to
21	do?

1	JUDGE LYNCH: So, are you saying, so
2	let's turn for a moment to the cumulative impacts
3	analysis which bears a specific regulatory
4	requirement and definition under UIC; right?
5	MR. PARSONS: Well, that's another
6	issue in this case
7	JUDGE LYNCH: Are you saying they have
8	
9	MR. PARSONS: because
10	JUDGE LYNCH: Go ahead.
11	MR. PARSONS: Go ahead. I'm sorry.
12	JUDGE LYNCH: Are you saying that
13	MR. PARSONS: I was going to say that
14	that's another issue in this case.
15	JUDGE LYNCH: Go ahead. You go.
16	MR. PARSONS: That's another issue in
17	this case because, because the Agency says that
18	the cultural or, excuse me, the cumulative
19	impact analysis is, is narrow. It does not, it
20	does not require, is not the equivalent of the
21	NEPA cumulative impact.
22	JUDGE LYNCH: All right. So, let me

1 pause you there. 2 MR. PARSONS: That's Region 8's 3 position. 4 JUDGE LYNCH: So are you saying that 5 the Region has to do two cultural -- cumulative 6 impact analyses, one under UIC and one under 7 NEPA? 8 MR. PARSONS: I'm saying based on the 9 facts of this case that EPA Region 8 failed to take a hard look and failed to ensure full and 10 11 adequate consideration of environmental issues, including a competent cultural resources survey. 12 13 But, counsel --JUDGE BLAKE: 14 MR. PARSONS: Failure looking --15 JUDGE BLAKE: Counsel. 16 MR. PARSONS: Sure. 17 What precedents, I'm JUDGE BLAKE: 18 struggling a little bit just, again, with the 19 contour of your argument and the support for it. 20 Back in 2007 in the final rule EPA 21 explained the functional equivalence doctrine that courts had adopted, explained that EPA

actions under these statutes are functionally equivalent to the analysis required under NEPA if they are undertaken with full considerations of environmental impacts and opportunities for public comment.

So, we, the Board itself, as Judge

Avila noted in the Windfall case has concluded

that the UIC program is the functional equivalent

of NEPA.

So, what I'm, what I need a little help with is what analysis did the Region fail to do? How did it clearly err under NEPA with regard to the UIC permits at issue?

MR. PARSONS: It failed, first and foremost it failed to conduct a cultural resources survey.

It's, it's approving wells out on this land that very well could be in the middle of a sacred site, in the middle of a burial, in the middle of a ceremonial site. There are not -- there is no data for the Agency to be able to determine the impacts of those wells on the land

1	because it failed to look at those impacts.
2	JUDGE LYNCH: Can I ask you
3	MR. PARSONS: And also
4	JUDGE LYNCH: I'm sorry. Go ahead.
5	MR. PARSONS: Well, there are other
6	examples. Obviously, we briefed it extensively
7	in the petition from 25, pages 25 to 32.
8	There's a litany of examples of places where the
9	Agency failed to look at.
10	And so, when you say it's the
11	functional equivalent, it's only the functional
12	equivalent again if it ensures full and adequate
13	consideration of environmental issues. And on
14	the facts of this case our position is there are
15	specific instances, examples where the Agency did
16	not fulfill that obligation.
17	JUDGE LYNCH: Counsel, I wanted to ask
18	
19	MR. PARSONS: So, as a general matter
20	Sure.
21	JUDGE LYNCH: No, go ahead.
22	MR. PARSONS: No, I was I'm

finished. Thank you. 1 2 JUDGE LYNCH: I want to ask you about 3 the NEPA regulations that you rely on in your 4 petition. And, for example, the regulation you 5 cite on cumulative impacts analysis. At the time this permit decision was 6 7 made the NEPA regulations had been changed and they removed the definition of cumulative 8 9 impacts. It wasn't in there. So, what version under the NEPA 10 11 regulations are you relying on? Putting aside whether NEPA applies. 12 13 MR. PARSONS: Yes, Your Honor. That 14 -- Sure. 15 The Agency, Region 8 has not raised that issue. I would submit that this decision 16 17 has to stand or fall by the rationale articulated 18 by the Agency. 19 And it's certainly the UIC 20 requirements, regulations do require a cumulative 21 impact analysis. 22 And regardless of the cumulative

impact requirement, that hard look mandate from NEPA still applies regardless. Even if it wasn't, wasn't falling within the cumulative impacts analysis, the failure to look at things like a cultural resources survey, and inadequate groundwater data, and surrounding projects, and transport of radioactive waste across the country, all of those are issues that are required to be reviewed in order to meet NEPA's hard look mandate, and in order to fall within the exempt -- the functional equivalence exemption to ensure full and adequate consideration of environmental issues. JUDGE AVILA: Can I ask about the administrative record, or the Administrative Procedure Act issue you raised? Can you just tell me, I'm having a hard time figuring out which documents, or document or documents exactly you claim aren't in

that administrative record that should be?

I mean, can you just give me the
litany or the list or what documents in

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1	particular?
2	MR. PARSONS: Yes. Yes, Your Honor.
3	So, in fact, Region 8 made a
4	determination that nothing is in the
5	administrative record prior to 2013. That's in
6	response to comments No. 185.
7	JUDGE AVILA: Yeah. I guess
8	MR. PARSONS: And, of course, all of
9	the
10	JUDGE AVILA: what I, what I want
11	to know is what documents in particular do you
12	think what specific documents do you think
13	should be in the record?
14	JUDGE AVILA: Is it attachment
15	MR. PARSONS: Well, so
16	JUDGE AVILA: Is it attachments 29,
17	30, 32 through 34 to your petition? Is that the
18	full universe of things that you're asking or
19	think that should be in the record?
20	MR. PARSONS: Well, so we're at a bit
21	of a disadvantage here; right? The Agency is the
22	keeper of the administrative record. And so,

what we, what we did was obtain some of those documents.

And we believe that the documents we submitted in those examples that you cite demonstrate a serious problem with respect to the back door rulemaking. That the Agency met with industry and their consultants for more than a year to effectively develop regulations for EPA as this is the first exercise in permitting an ISL mine ever.

JUDGE BLAKE: But, counsel, to --

MR. PARSONS: And so --

JUDGE BLAKE: Counsel, to go to Judge Avila's question, though, what exactly are you asserting?

You stated in your petition on page 43 that all of the documents and records, including all emails reflecting the coordination between EPA and Powertech and any of its consultants must be made part of the administrative record.

What we're struggling with, what I'm struggling with is what exactly are you asking

1 the Board, or suggesting in your petition must have been included, or should have been included 2 3 in the administrative record by the Agency? And the second question to that is --4 MR. PARSONS: 5 I think --JUDGE BLAKE: -- what is your legal 6 7 theory under, given the regulations define what constitutes the record for the draft permit and 8 9 the final permit, what is your, what is your 10 support? 11 So, first, scope, and then what's your 12 basis for your requested inclusion of additional 13 documents? 14 MR. PARSONS: Sure. 15 Well, I think all of the Sure. 16 documents that gave rise to the Agency's 17 formulation of those definitions and 18 characterizing the term -- the definitions for 19 the terms in the UIC program need to be in the 20 administrative record. I would submit that this Board should 21

remand back to the Agency so they can complete

1	that record so you can have a full picture of all
2	of the interaction between the industry and
3	Region 8 where they, to the exclusion of the
4	public and the Tribe, where they figured all this
5	out.
6	JUDGE BLAKE: Counsel
7	MR. PARSONS: Or
8	JUDGE BLAKE: what definitions are
9	you referencing?
10	Are you referring to attachment 30
11	attached to your petition or are you discussing
12	different documents that allegedly concern
13	definitions?
14	MR. PARSONS: Well, those, yeah,
15	that's certainly one aspect of it.
16	Let me, so the definitions, the
17	definitions were created by the industry in
18	league with EPA, to the exclusion of the public.
19	And those
20	JUDGE BLAKE: Can you just clarify
21	MR. PARSONS: I'm trying to find 30.
22	JUDGE BLAKE: what definitions?

I'm sorry, counsel, but what definitions?

MR. PARSONS: Yeah, the area of review, zone of influence, and aquifer exemption boundary determinations. Those were the central pieces, it appears, from the incomplete records that I have been able to obtain through the Freedom of Information Act.

The problem is, is without the Agency submitting that record and certifying that it's complete, I think this Board lacks the whole record, which is, of course, the basis for any Administrative Procedure Act determination, is based on the whole record.

In this case, the EPA specifically and deliberately excluded all documents prior to 2013. And in that way deprives this Board of the whole record upon which to base a decision.

JUDGE AVILA: So, is your argument one that we don't have the full record before us and we should -- the record should be supplemented before we continue with our review? Is that what you're arguing?

MR. PARSONS: I think that that would 1 2 be certainly a prudent course. I think not 3 having the whole record when the Agency excludes 4 something like six or seven years of records from 5 the administrative record, of documents from the administrative record is problematic. 6 7 And, but I will also say that the documents that are included in the attachments we 8 9 gave demonstrate that what the industry and EPA 10 Region 8 did was create binding norms, which is the trigger for a de facto rulemaking. 11 And, actually --12 JUDGE BLAKE: 13 MR. PARSONS: And so I think that when 14 they talk --15 JUDGE BLAKE: Can I stop you there? 16 MR. PARSONS: Sure. 17 This is again a scope JUDGE BLAKE: 18 question. 19 Can you identify for us, first, what 20 are you claiming constitutes de facto rulemaking? 21 Are you claiming that all of the materials 22 included in attachments 29 and 30, and 32 to 34

1 of the petition constitute de facto rulemaking? 2 Or are you asserting that attachment 3 30 to the petition constitutes de facto rulemaking? 4 So, again, just a scope issue to try 5 to frame up to make sure that we're focused on 6 7 your precise argument. 8 MR. PARSONS: Sure. 9 And, again, I think, unfortunately, 10 we're at a disadvantage because the Agency has 11 expressly declined to provide the record, the records, the whole administrative record for us 12 to be able to determine exactly what happened in 13 14 that instance. 15 But, certainly, creation of all those 16 definitions is, is that creation of those binding 17 norms. 18 JUDGE AVILA: But I guess what I'm 19 struggling with is it, are you arguing that an 20 email between Powertech and the Region, every one 21 of those is a de facto rulemaking?

Or is it -- I think we're just trying

to get a, or I'm trying to get a handle on which of these documents, what, what things in the record do you think is a de facto rulemaking?

MR. PARSONS: I think it is primarily the definitions that they came to agree on. How, how they were going to define, like I said, area of review and zone of influence, et cetera.

And that, of course, is briefed, area of review, zone of influence, and aquifer exemption boundary determinations. Those were the definitions that they spent a year figuring out amongst themselves to the exclusion of the public in such a way that those definitions would carry forward to apply to every future ISL permit.

And that is the binding norm.

JUDGE BLAKE: Counsel, is it your position, are you -- in what you just described, are you referring to attachment 30 or are you referring to a series of documents, including emails that might have been back and forth between the Region and Powertech?

1 MR. PARSONS: I think the emails are 2 by way of example to show the extent of the 3 detailed communications between industry and EPA 4 Region 8. 5 Attachment 30 does provide sort of an overview, and does provide the examples of the 6 7 definitions. At least that's the best document that I have been able to find that demonstrates 8 9 the specific definitions from the regulations 10 that EPA was defining, Region 8 was defining with 11 industry to the exclusion of the public. 12 JUDGE BLAKE: Can I ask you --13 MR. PARSONS: Now, again --14 JUDGE BLAKE: I'm just going to pause 15 you there on attachment 30. 16 MR. PARSONS: -- there may be more. 17 What in attachment 30 --JUDGE BLAKE: 18 you talked about defining critical terms -- what 19 in attachment 30 is not consistent with the UIC 20 regulations? What is -- what are you alleging is 21 different and is creating a binding norm? 22 MR. PARSONS: So, those definitions

demonstrate how, how the Agency is going to determine what an area of influence is, what a zone of influence is, what an area of review is.

And so, certainly I can imagine that the public might have a view that those areas or zones of influence need to be, need to be broader, or need to contain more variables to account for things, like at this site where you have thousands of unidentified boreholes, another example of the lack of data.

JUDGE BLAKE: Counsel, that's --

MR. PARSONS: And so --

JUDGE BLAKE: -- that's an excellent point that you're making right now. I want to just follow up on that for a moment.

You talked about boreholes, which takes us to another issue that I had a question on. But isn't it the case that the public had an opportunity to review the definition of the area of review and other aspects of the permit terms and conditions through the two comment periods that the Region provided?

1 And did the Tribe comment on those 2 definitions in that, in those intervals? 3 MR. PARSONS: Well, so the -- those definitions were, were agreed upon and formed the 4 5 basis for the application to the, to the Agency. And so, so the Tribe had no opportunity to be 6 7 involved in that, obviously. 8 And certainly --9 JUDGE AVILA: I'm sorry. -- I would submit --10 MR. PARSONS: 11 JUDGE AVILA: Did you comment that the 12 area of review was incorrect in this case during 13 the administrative process? 14 MR. PARSONS: Well, I think by -- I 15 essentially did. 16 I mean, we list several examples of, 17 for instance, those boreholes and the fractures 18 and fissures that are unidentified out on the 19 And I think that is getting at those same 20 issues with respect to the zone of influence, 21 like how the fluid is going to move around. 22 So, I would submit that, in effect,

yes, that the Tribe did comment on, on those issues with close enough proximity that it satisfies. And that's the problem with this whole process is that, from our perspective, from the Tribe's perspective EPA permitted, is permitting first and reviewing later, if at all.

JUDGE BLAKE: Actually, can I, can I stop you there?

MR. PARSONS: It's not going to look at the bore -- Sure.

JUDGE BLAKE: Counsel, you mentioned that they are permitting now and you said that they're getting information later. The Region addressed in the response to comments, Section 146.34(a) and (b), and the requirements of 146.34(a) which need to be attained prior to permit issuance, so that's step one.

And then step two is the extensive information that's required in part two of the process which is going to require a full geological and hydrological analysis and characterization before EPA will approve any

injection. So, that relates to 146.34(b), there's information that needs to occur prior to granting approval for the operation of the site.

So, did you, are you challenging EPA's interpretation of Section 146.34(a)? Or are you making a different argument?

MR. PARSONS: I'm arguing that based on the facts of this case the lack of data at the site is such that pushing all of information off to later is not compliant.

For instance, as discussed in the petition at 40, the NRC transcripts have the company admitting that it's a leaky aquifer, that the borehole locations are unidentified, that the faults and fissures are unidentified.

And so, I think it's more than just, in this case it's more than just -- I think what I'm saying is that Powertech did not meet its burden of demonstrating ability to contain the lixiviant on the front end.

And EPA Region 8 has given the permit anyway, and allowed this data to come in at a

1 future time without public review. And while 2 that may be appropriate in some instances, in 3 this case because the data was so lacking on the front end that it can't simply be pushed off to a 4 5 later time. And, again, we have the admissions 6 7 that the aguifers leaks and that these boreholes 8 are conduits, but have not been identified. 9 JUDGE BLAKE: Counsel, can you point 10 to where in the petition you addressed the 11 Region's response to your argument regarding the adequacy of the groundwater quality data, and the 12 13 fractures, and the boreholes. 14 MR. PARSONS: Well, this discussion is 15 largely found at page 40. 16 JUDGE BLAKE: Okay. 17 MR. PARSONS: Is where we discuss the 18 testimony. 19 I mean that, that petition from 38 to 20 45 is where we discuss EPA's plan. And then at 21 38 we discuss their plan to rely instead of on

competent information on the front end, to rely

1 on the conceptual site model and the data 2 packages. 3 JUDGE BLAKE: Thank you. MR. PARSONS: But I would submit that 4 5 because the data was so lacking on the front end, reliance on those is not sufficient. 6 7 JUDGE BLAKE: All right. Are there 8 any other questions from the judges? 9 I have a question. JUDGE LYNCH: Yes. 10 I'd like you to clarify what relief 11 you are seeking from the Board in this case? You know, in your petition, pages 34 12 13 to 35 you talk about your view that the UIC 14 regulations are inadequate, and that rulemaking 15 is necessary to regulate the in-situ mining of 16 uranium. 17 And then on page 52 of your petition 18 you say what's needed is national rulemaking. 19 And in the meantime, the permits, these permits 20 should be withdrawn with further permitting 21 activities enjoined to provide the Administrator

an opportunity to review these matters to

determine how to best address EPA's ISL authorities.

Is that what you're seeking from the Board, an injunction of some kind?

MR. PARSONS: So, let me clarify. Thank you.

I think the short answer is I think a remand to the Agency to, to conduct the review that's necessary, including things like identifying cultural resources, identifying those boreholes, providing the information to, to ident -- to characterize the leaky aquifer.

On page 38, that reference to rulemaking was EPA's, national EPA's efforts under Uranium Mill Tailings Radiation Control Act to develop groundwater protections for in-situ leach uranium mines that has been abandoned.

So, I think that was just to inform the Board that there are significant issues out there with respect to groundwater contamination from ISL mines that EPA has been trying to get a handle on but has not been able to get those

regulations off the ground.

And so, there is a, there is a -- it was intended to advise the Board that this is an area that is, frankly, under-regulated because of -- and the track record of ISL contamination at every site that it's occurred I think speaks to that.

And then the second, the second example you've cited with respect to rulemaking, I think that pertains to the APA case issues we were just discussing. But if Region 8 or if EPA intends to define these, you know, to flesh out these definitions in a way that's going to -- as they have, I believe -- in a way that's going to make a precedent for all future applications, that it needs to be done through notice and comment rulemaking.

And so, I think this Board could --

JUDGE LYNCH: This says national --

MR. PARSONS: -- remand this --

JUDGE LYNCH: Your language says

national rulemaking.

1 MR. PARSONS: Well, I think the Safe 2 Drinking Water Act states that only the 3 Administrator can develop UIC regulations. JUDGE LYNCH: 4 Thank you. JUDGE BLAKE: I have one final 5 question. 6 7 You state on page 9 of the petition 8 that the Region failed to demonstrate compliance 9 with the Safe Drinking Water Act and its 10 implementing regulations, including 144.12, 11 146.33(a), and 146.6(a)(2). 12 Could you identify where in the 13 comments on the draft permit this argument was 14 raised? MR. PARSONS: Well, this came up in 15 the motion to strike, I believe. And --16 17 JUDGE BLAKE: No. This was, I'm 18 referring to page 5 of your petition, so. 19 an argument that you advanced in the petition. MR. PARSONS: Well, sure. I mean, the 20 21 ability to contain -- In general, those pertain 22 to the ability, they demonstrate the ability to

contain the mining fluid and protect underground sources of drinking water.

And I think, I think in the comments those issues were squarely presented.

JUDGE BLAKE: Okay.

MR. PARSONS: Whether there was specific citation to the regulations or not, you know, it's not always a lawyer that prepares the comments.

And so, I think as long as it's evident from the comments that those issues were raised, it would be, it would be unfortunate if the standard was that even though it was evident that those issues were raised, a lack of specific citation to the regulation would preclude a party from pursuing those arguments.

And what I think we pointed out in the motion to strike, at least with respect to things like 144.12, is that in response to comments EPA looked at the comments that the Tribe submitted.

And then in its response to comments it addressed 144.12.

1	JUDGE BLAKE: Okay.
2	MR. PARSONS: Which, which
3	demonstrates to me that it was self-evident, it
4	was evident to them what we are talking about.
5	And I think that's
6	JUDGE BLAKE: Thank you.
7	MR. PARSONS: Sorry. Go ahead. Are
8	there any other questions?
9	JUDGE BLAKE: No. Thank you, Mr.
10	Parsons
11	MR. PARSONS: Thank you.
12	JUDGE BLAKE: for your argument.
13	And could the Clerk of the Board let
14	us know how much additional time we used?
15	MR. CORTES: Yes, Your Honor. Twenty-
16	three minutes were used in addition to the 20.
17	JUDGE BLAKE: Okay. Can you give the
18	Region 13 minutes and the Tribe the remaining
19	minutes?
20	MR. CORTES: Can you say it, can you
21	say the last, please?
22	JUDGE BLAKE: To make it simple, let's

1 just do 11 minutes for the Region and 11. 2 let's do 12 minutes for the Region and 11 minutes 3 for Powertech. 4 MR. CORTES: All right. Thank you. 5 JUDGE BLAKE: Does that get us to 23? MR. CORTES: 6 Yes. JUDGE BLAKE: 7 Excellent. Thank you. Region, you may proceed. 8 9 MS. PERKINS: Good afternoon, Your 10 I'm Erin Perkins from the Office of 11 Regional Counsel. And I'll be addressing NEPA 12 this afternoon. 13 Before we begin our argument, the 14 Region would like to emphasize that we understand 15 the importance to the Oglala Sioux Tribe of the 16 project area, which is in the Black Hills. 17 That's why the record shows we offered many 18 opportunities to engage with the Tribe to discuss 19 the permits. 20 The input we received from the Tribe, 21 from the Oglala Sioux Tribe and other tribes

resulted in the Region adding permit conditions

to enhance protections for underground sources of drinking water. But input from the tribes did not result in any information that could justify changing the final permitting decision.

JUDGE BLAKE: What's your response to the Tribe's argument that the precedent cited in the Region's response to comments is not controlling here?

MS. PERKINS: The comments on -- the precedent on NEPA?

JUDGE BLAKE: Yes. On NEPA. The
Tribe seems to argue that the precedent that you
cited is not dispositive of the applicability of
NEPA.

What's your response to that?

MS. PERKINS: I think the Board has been very clear in its applying of precedents that 124.9(b)(6) has made -- makes the UIC permitting program the functional equivalent of NEPA and is not as dispositive to that question. And the Board's case law also in reviewing In re American Soda and In re Windfall Oil and Gas.

1 And that would be controlling over the permit as 2 -- permits at issue here. 3 JUDGE BLAKE: Proceed. MS. PERKINS: The Board's review of 4 5 the petition's claim that the Region violated the NEPA functional equivalence doctrine by not 6 7 addressing detailed NEPA requirements. 8 petition obfuscates the requirements of 9 functional equivalence by referring to NEPA 10 requirements. 11 The case law makes clear that 12 following the Safe Drinking Water Act 13 requirements alone is sufficient as a matter of 14 law. 15 Further, Region 8 undertook an orderly environmental review and robust public 16 17 participation process prior to issuing the 18 permits, consistent with the functional 19 equivalence doctrine and EPA's UIC permitting 20 program. Review should be denied because the 21 22 petition did not address EPA's response to

comments regarding long-standing case law finding that the Safe Drinking Water Act and the UIC permit program are the functional equivalent of NEPA, and no need for NEPA compliance was required prior to issuing the permits.

The petition does not identify how the Region's response to comments at No. 264, which can be found at Bates 000316 to 320, was clearly erroneous or otherwise warrants review.

Substantively, the petition does not grapple with this long-standing case law nor the regulation codifying the functional equivalence doctrine which exempts compliance with NEPA for actions taken pursuant to the Safe Drinking Water Act and EPA's UIC regulations.

Courts have consistently and broadly exempted certain EPA actions from procedural requirements of NEPA through this doctrine.

JUDGE AVILA: Excuse me. Do you have a view as to which NEPA regulations apply here and -- and/or does it matter?

MS. PERKINS: We do not believe that

1 the NEPA regulations apply here. The Safe 2 Drinking Water Act --3 JUDGE AVILA: I'm sorry. If NEPA were to apply, which, which year of the regulations do 4 5 we apply? 6 MS. PERKINS: If NEPA were to apply, 7 if there's a --JUDGE AVILA: Or does it matter? 8 9 MS. PERKINS: -- time -- I don't, we do not believe that it matters which NEPA 10 11 regulations apply here because the Safe Drinking Water Act and the UIC regulations are the 12 13 functional equivalent of NEPA. 14 As the 8th Circuit found in Western 15 Nebraska Resources Council v. EPA, they found 16 that the Safe Drinking Water Act is the 17 functional equivalence. And 124.9(b)(6), as the 18 Board has repeatedly upheld, has found that the 19 UIC regulations are dispositive of -- sorry. 20 That 124.9(b)(6) is dispositive on the question 21 of the UIC program's functional equivalence to

NEPA.

Courts have reasoned that EPA actions under these statutes are functional equivalents to be required under NEPA because they consider environmental impact and provide an opportunity for public involvement.

In Western Nebraska Resources Counsel v. EPA, the U.S. Court of Appeals for the 8th Circuit, like was discussed, found the Safe Drinking Water Act is the functional equivalent of NEPA and, therefore, formal NEPA compliance is not required when EPA takes action pursuant to the Safe Drinking Water Act.

In doing so, the court agreed that the many circuits that have held that EPA does not need to comply with the formal requirements of NEPA in performing its environmental protection functions under organic legislation that mandates specific procedures for considering the environment that are the functional equivalents of the impact statement process.

Further, as discussed in the Region's response to comments, the EPA consolidated

permitting regulations, as we just discussed, at 40 C.F.R. 124.9(b)(6), specifically codified the functional equivalence doctrine and exempts certain EPA permitting actions, including the issuance of UIC permits from NEPA.

The Board addressed this regulation for the first time in the UIC permitting context in In re American Soda. After discussing the functional equivalence doctrine, Board and court case law on this issue, the Board found that the regulation is dispositive regarding the UIC permit program's functional equivalence to NEPA.

The Board affirmed this position in two subsequent cases, In re Beeland Group and In re Windfall Oil and Gas.

The petition does not explain why

Region 8's response to comments discussing these

EAB cases and the regulation is clearly erroneous

or otherwise warrants review.

In addition, the petition does not address these cases substantively. The petition simply notes the existence of 40 C.F.R.

124.9(b)(6), without addressing that the EAB expressly held that this regulation is dispositive on the question of UIC permit program's functional equivalence to NEPA.

Therefore, the Board should deny review of Petitioner's NEPA functional equivalence claim.

JUDGE AVILA: What I understood Mr. Parsons to be arguing is that there's aspects of things that you would have looked at under NEPA that apply that you didn't do in the context of this UIC permitting process, therefore, it can't be the functional equivalent.

What's your response to that?

MS. PERKINS: Our response is that the functional equivalence doctrine doesn't require literal compliance with all the aspects of NEPA, it requires a functional equivalence.

And so, the Board and the courts have already determined that the process under the Safe Drinking Water Act and in the UIC permitting regulations is the functional equivalent. And

so, therefore, we don't need to do -- follow each detailed part of the NEPA regulations and requirements for environmental impact statements under NEPA.

JUDGE AVILA: So, let me just make sure I understand.

Almost as a matter of law under the Board cases and the 8th Circuit cases, the UIC program has been determined to be, irrespective of the facts underlying each of those cases, as a matter of law it's been determined that the UIC program is a functional equivalent?

MS. PERKINS: Correct. The Board has determined that the UIC permitting program is the functional equivalent.

And here, also, review should also be denied because the Region provided many opportunities for public involvement, and undertook an orderly environmental review process prior to issuance of the permits consistent with the NEPA functional equivalence doctrine.

JUDGE LYNCH: Counsel.

MS. PERKINS: Yes?

JUDGE LYNCH: I had a question about the law. And that is, what's the significance in these case discussions and in the regulations when they use the term, formal requirements?

It says that EPA doesn't have to comply with the formal requirements.

What's the significance of that terminology? What are they really talking about?

MS. PERKINS: I think in the functional equivalence doctrine it's talking about the environmental impact statement. And then under the functional equivalence doctrine, the formal requirements of that, the impact statements don't need to be complied with but the Agency and the Region does need to do an orderly environmental review and provide for public, a public participation. And the Region did that here.

JUDGE LYNCH: And then I had a question and, again, putting aside whether NEPA applies.

In the cumulative effects section under EIS in NEPA, in the regulations 1502, prior to July 2020 there was a definition, robust definition of cumulative effects that was removed in July of 2020 and during the time when the Region made its decision.

But it's your position that the cumulative effects analysis that you did under the Safe Drinking Water Act, 144.33, that that would be the functional equivalent of the earlier NEPA regs on cumulative impacts?

MS. PERKINS: So, it is a different standard. However, so under the -- under 144.33 the scope of the cumulative impacts analysis is to look at the addition of wells, operate -- drilling and operation of wells, which is a different scope than the NEPA regulations.

However, again, the Board had determined that -- the regulation was promulgated in 1980 and the Board had determined that the UIC permitting program was the functional equivalent of NEPA and we didn't need to comply with the

1 NEPA regulations, we needed to comply with the 2 UIC regulations. 3 JUDGE LYNCH: All right. Thank you. MS. PERKINS: The Region in no way 4 5 committed any clear error or took action otherwise warranting review. 6 7 The Region engaged in a public review 8 process for several years prior to issuing the 9 UIC permits, including multiple public comment 10 periods, public information meetings, and public 11 hearings held at different locations in 2017 and 12 2019, as well as engaging in a substantial, 13 nearly five-year tribal consultation process. 14 The Region undertook an orderly 15 environmental review process prior to issuing the 16 UIC permits, which included preparing a 17 cumulative effects analysis pursuant to 40 C.F.R. 144(c)(3) that considered the impacts to many 18 19 resources. 20 EPA is not required to comply with the 21 NEPA regulations, as we just discussed, including

for cumulative impact. EPA is only required to

comply with the Safe Drinking Water Act UIC regulations. Therefore, the Board should only evaluate the Region's compliance with the Safe Drinking Water Act UIC regulations to meet NEPA functional equivalence.

JUDGE BLAKE: I actually had a few questions about the 144.33(c)(3). Would you be addressing those or will your colleagues be addressing that?

MS. PERKINS: My colleague Lucita
Chin, if you have specific questions about that
analysis, is probably better, the better person
to answer.

In addition to the cumulative effect analysis prepared under the UIC regulations, Region 8 complied with the detailed regulatory requirements under 40 C.F.R. Parts 144 and 146, including a detailed technical review to issue the UIC permits that are protective of USDW.

The substantial administrative record demonstrates that Region also prepared additional analyses and considered many other documents

1 regarding environmental issues prior to taking 2 action on the UIC permits. Given the foregoing, no additional 3 environmental analysis is required and the Board 4 should deny review of the Petitioner's NEPA 5 functional equivalence claims. 6 7 Thank you, counsel. JUDGE BLAKE: MS. PERKINS: Thank you. 8 9 MR. BOYDSTON: Good afternoon, Your 10 Honors, again. Mike Boydston here to discuss 11 NHPA Section 110 on behalf of the Region. 12 The Board has raised questions about 13 the threshold procedural requirements related to 14 issue preservation and the standard of review. Ι 15 would refer to our briefing on that subject in 16 our primary response and our motion to strike the 17 results of relevant material in Powertech's 18 briefing. 19 Two additional points that I would 20 raise. 21 First, as the Board has already found, 22 it is not clear on the face of the petition

whether there is even an assertion of a violation as to Section 110. And if it is not clear on the face of the petition, then Petitioner has not met the obligation to clearly set forth the basis for review.

My second point -- should I pause,
Your Honor?

JUDGE BLAKE: Pause for just a minute.
We're having some technical issues.

(Pause.)

JUDGE BLAKE: Please proceed.

MR. BOYDSTON: My second point about the threshold issues is that I find it notable that in the Tribe's response to the Board's March 2023 order to identify issues remaining for review Petitioner did not mention Section 110.

These threshold failures are fatal to Petitioner's Section 110 argument, but it also fails on the merits. Petitioner relies on the language to the effect that Section 110 requires consideration of implementation of Section 106 to the fullest extent possible to function. And

argues that this makes Section 110 function as a sort of exclamation point on Section 106.

But looking at the actual cases that use that language and reading the context for that statement doesn't support that view of Section 110.

In the Blanck case, which is the original source of the quotation, National Historic Trust -- National Trust for Historic Preservation versus Blanck, the court starts out by talking about the limited nature of Section 110.

And it says in the course of finding that the Corps of Engineers was -- sorry. That the U.S. Army was not obligated to undertake activities related to Section 110, the court said, Section 110 is read in conjunction with Section 106, and says that it is those two in conjunction, the statute as a whole and the case law, did not require Walter Reed, the Army Medical Center, to undertake any preservation beyond what was necessary to comply to the

fullest extent possible with and in the spirit of the Section 106 consultation process and with its own historic preservation plan.

The court specifically said that

Section 106 is the main thrust of the NHPA and
that the obligation, once triggered, is

procedural in nature. Section 110 itself does
not require anything more.

The second case that used that fullest extent possible language is the Oglala Sioux

Tribe vs. The Corps of Engineers. And in that case the court referred to that fullest extent possible language and then found that there was, nonetheless, no plainly prescribed duty to act created by the statute on behalf of the federal agency there.

One notable thing about both of those cases is that they concern the Agency management of federally-owned properties, which is a large part of Section 110 that is not really relevant here. But there is more generally descriptive relevant discussion in Section 110, and that's

why I think it's worth looking at them.

JUDGE AVILA: If Petitioner were right that there was a Section 110 obligation here, I take it the NRC would have had that obligation as well. Is that correct?

MR. BOYDSTON: To the extent I understand what Petitioner is saying about what obligation Section 110 would create, yes, Your Honor.

But we are aware of no court that has said Section 110 requires additional consultation and review procedures, on top of the existing detailed Section 106 consultation and review procedures, which both the NRC and EPA have been held to have satisfied.

As to the specific failures that

Petitioner has alleged in connection with this

provision, I've heard consultation and survey
related items.

And the Board has already upheld EPA Section 106 compliance, including, as a part of that, our reliance on the NRC's consultation

1 process and its conclusions regarding whether a 2 survey was necessary in addition to the cultural resources identification work that had been done. 3 Granting review here, it is clear we'd 4 5 effectively allow Petitioner to relitigate the Section 106 arguments that the Board has already 6 decided. 7 8 In conclusion, an argument that's 9 based on a passing reference, as the Board has termed it, cannot satisfy the threshold 10 11 requirement for review. And even if it did, Section 110 offers 12 13 no basis to find the Region's actions clearly 14 erroneous, or otherwise warranting review. 15 Therefore, the Board should deny review as to NHPA Section 110. 16 17 Thank you, Counsel. JUDGE BLAKE: 18 MR. BOYDSTON: Thank you. 19 Good afternoon, Your MS. CHIN: 20 Honors. Lucita Chin with Region 8. I'm going to 21 start first by addressing the Safe Drinking Water 22 Act issues.

Petitioner here raises two distinct but very similar arguments. The first, that the Region had inadequate baseline quality data prior to issuance of a permit, and the second, that the Region had inadequate hydrogeological analysis.

JUDGE BLAKE: Can I stop you there,
Counsel? I'd like to go back to -- Section
144.33(c)(3).

The Tribe argues, on page 28 of its petition, that the disposal of waste is a necessary activity that results from the construction and operation of permitting injection wells, and thus must have been addressed under 144.33(c)(3). What's your response to that argument?

MS. CHIN: So, the Region did an extensive cumulative effects analysis. It was 172 pages. In doing so, we actually reviewed the NRC's Supplemental EIS that was done for this project as well.

We did address some waste issues that were more immediate. We did our effects analysis

on that immediate 20-mile area, and that covered the furthest environmental effects of the drilling and operation of those additional wells.

JUDGE AVILA: I'm sorry, maybe I
missed a nuance and I apologize. But I thought
that the Tribe was focused on the disposal of
waste being a necessary activity. And I guess my
question is, what is your response to that? That
you did that in your cumulative analysis?

MS. CHIN: No. I think, specifically if you're referring to the White Mesa Mill comments that they made, that waste is too far out in time and not localized to the effects of the drilling and operation of the well. So, it needs to be transported to a site in Utah.

The other thing about that issue is that Powertech, at the time that we issued the permits, didn't have an agreement. So, while it was possible that they would send their waste there, it was not at that time probable.

JUDGE BLAKE: And in your analysis of 144.33(c)(3), the Tribe also talks about how the

1 Region failed to account for other existing and 2 foreseeable projects in the location, or 3 additional projects near the Dewey project site. Were those included in your analysis 4 5 under 144.33(c)(3)? And if no, why not? No, we were not aware of 6 MS. CHIN: 7 any specific plans at the time when we were doing 8 our review of the permit. So, I believe that 9 they got that information from filings -- they, 10 being the Tribe -- got that information from 11 filings before the SEC, and these documents 12 discuss potential things that the company might 13 want to do in the future. 14 But there's no proposal within the actual permit application to EPA, as to whether 15 16 or not those are even going to be done. 17 And then furthermore, if those are, in 18 the future, done, of course EPA would have to 19 modify a permit to accommodate for those additional wells. 20 And at that time, then we would look 21 22 at the cumulative effects again in a

modification, and determine whether or not effects are acceptable at that time.

Petitioner's arguments on the adequacy of the baseline water quality data fail to address key points from the Region's response to comment.

Throughout its argument, Petitioner relies on a false premise, that Powertech had an obligation to provide a complete baseline analysis prior to issuance of a permit.

JUDGE LYNCH: Counsel?

MS. CHIN: Yes.

Petitioner's argument, at least in part, is
they're saying, well, without that data, both the
Region and Powertech are not able to comply with
40 C.F.R. 144.12(a), the obligation to ensure
there's no fluid movement before a permit is
issued. So, what's your response to that?

MS. CHIN: So, the regulations in
144.12(a) is the general endangerment standard.
And this standard, in general, it's a prohibition

on fluid movement from injection activity.

And it applies to an injection activity throughout the lifetime of that injection activity, and not just at the application stage.

So, what the Petitioner is arguing is that the applicant has a burden in the beginning to make all these showings that they're not going to have a violation in the future, which isn't really possible.

144.12(a) is really a fallback. And it is an obligation that the owners and operators always have. I think that the real issue is that the Petitioner neglects the whole idea that there's going to be a permit in place and it's that permit, done in compliance with the UIC regulations, that is going to prevent the migration of fluids into USDWs.

In fact, the language from 144.12(a) is written into both permits as a condition.

JUDGE BLAKE: Isn't the Tribe arguing you're relying on data from 2007 to 2009. How is

that adequate? Isn't that the Tribe's position?

MS. CHIN: I think it is. And it is sufficient because we have a general idea of the constituents that are in the formation.

But what we're really looking for once the permit is issued and, if you're talking specifically about the baseline water quality data, that data is going to go to populate a conceptual site model, which is going to predict whether or not those fluids will laterally leave the area into a USDW.

So, it's not necessary to the protection of USDWs to have that information prior to issuance of the permit.

on the issue of the boreholes. The Tribe discusses the boreholes at great length in their petition. And I wanted to know how the Region responds to the Tribe's reply at page 19, where the Tribe argues that Section 146.34(a)(2) and (3) specifically require that the Region review data on historic boreholes prior to issuance of

the permit.

So, the Tribe is focused on the fact that even looking at 146.34(a), which the Region is saying that's what we need to look at prior to issuing a permit, the Tribe is saying that was inadequate, at least with regard to 146.34(a)(2) and (3) and the boreholes. What's your response to that?

MS. CHIN: Sure. So, Region 8 responded in a very specific and detailed manner in Response 4 on a lot of these hydrogeological issues that the Tribe's expert raised.

I would say that under 40 C.F.R. 146.34(a)(2), that Powertech complied when they provided a map of known boreholes or drill holes, and that's in the Class III Fact Sheet at page 40.

And they complied with 146.34(a)(3) by providing us a table of known drill holes, and that's Attachment U to the Region's response brief.

I'm not certain, but I believe that

the Petitioner's discussing this borehole, drill hole data, and I think he's referring to well logs that Powertech had. And that was something that was brought up in the NRC process which we were not a part of.

Those wells logs are not required to be submitted under 146.34(a). And while they did provide a handful of them for us, they were not for the purpose of looking for hydrogeological issues, it was for the purpose of determining whether or not they met the commercial producibility.

So, those well logs are required by the permit to be submitted when they define those well fields. They will be required to provide those well logs as part of those data packages in Part 2, Section H. And those are just one component of the things that they must provide to EPA.

JUDGE BLAKE: One follow-up again on the hydrogeological analysis in the area of review.

The Tribe stated that its expert, Dr. Moran, opined on the Region's conclusion that the production zone is hydraulically isolated from the surrounding aquifers.

How did you respond to that claim regarding Dr. Moran's testimony?

MS. CHIN: I believe that it was in Response 4. And the information that our program looked at confirmed the confining layers; that there were confining layers in the area.

Again, they will need to do more detailed analysis once the permit is issued, and through their pump tests.

JUDGE BLAKE: And with regard to the Tribe's claim that the permit requires a full characterization of geologic and hydrologic information, and it will be provided to the Region for analysis prior to authorizing injection, but the Tribe contends that it is being denied the opportunity to comment on that data. Can you address that argument?

MS. CHIN: Sure. Of course, I would

first say that the regulations really provide for and explain that this is the process.

And I would say that the Petitioners and commenters have the ability to review those permits. Those permits are very detailed, and what the tests had to show before EPA would authorize injection.

So, if they had concerns with the way we were doing our testing, and whether the conditions would allow for migration of fluids out of the USDW, they could have made it. They could have made those comments.

JUDGE AVILA: Can I ask, does the Region believe that only communications that occurred after the submission of the 2013 revised permit application, those are the only things that are required to be in the administrative record?

MS. CHIN: Yes. I mean, I would say that the things that the Region actually considered, and any information that we received, would be considered, if that was information that

was informing a permit decision.

The emails that you refer to are really just communications back and forth, and they didn't provide information to EPA for purposes of a permit evaluation. It was to provide them technical assistance to help them write the application.

JUDGE AVILA: Well, where's the line though on that? I mean, when you're giving someone technical information about what to include in their permit application, I take the Tribe's point to be that you're therefore setting the universe of information that you're going to get.

Therefore, if not, just like you said, send it to X address, you are kind of, in the Tribe's view I think, setting the ground rules for what it was you were going to get. And that doesn't really necessarily, to them, sound like just technical help. It sounds substantive, I think.

MS. CHIN: Well, turning to what the

Petitioner raised in his oral argument with regard to the area of review document itself, he's referring to these definitions that were in that document.

And if you look at that document, those definitions are citations. They are the actual language from those regulations. They're not definitions that we created.

They were, for the purpose of discussion, to let Powertech know what regulatory provisions that we would be looking at in this discussion.

JUDGE LYNCH: But Document 30 says you're providing the criteria that you're going to use.

MS. CHIN: So, but the definition -I'm sorry, I'm going to turn to it here. The
definitions of the area of review in here, the
zone of endangering influence, the criteria for
exempted aquifers, those all come straight from
the regulatory criteria in 144 and 146. The
other thing I would point out --

JUDGE AVILA: I'm sorry, I'm sorry.

So, are you saying that the text on page 4 and 5 of Attachment 30 to the permit, those are just block quotes of the regulations, is what you're saying.

MS. CHIN: Yes.

JUDGE AVILA: But I think it's what comes before page 4 and 5, where the intent of the area of review in the regulations, where there's a characterization of the regulation, I think that's what the Tribe is --

MS. CHIN: Sure. I would say that the regulation itself at 146.6 allows for a discussion with industry, when we're talking about the area of review. Because they're the ones that have the most information about those operations in the fields.

JUDGE LYNCH: I'm not asking you about whether or not you can have discussions. What I'm interested in is it looks like it was a back-and-forth discussion and you're talking about how you're actually going to apply the regs.

And it's based on information you're getting from Powertech. I mean, that was discussed -- actually, Powertech had a footnote in their response brief. I think it's footnote 7.

And I think part of what the

Petitioner is saying is, it didn't look like a

one-way street here, one way conversation. It

was very much two ways. And so, I would ask why

you wouldn't consider that.

MS. CHIN: To my knowledge, while it may have been two-way conversation obviously in the email conversations, it didn't include any substantive information about the application and the things that we would be looking at within the regulations, and what we would have to consider for purposes of evaluating a permit.

So, what I'm familiar with is just questions back and forth. I mean, the dialogue in the emails didn't include anything sitespecific about that site for us to consider.

JUDGE LYNCH: Well, this one email

that's quoted on page 30 in Powertech's response brief, is talking about considering your permit application and how it's going to change, making kind of the criteria.

MS. CHIN: So, ultimately, if it's about that area of review, the area of review in the permit application, we review that, and we point that out in the fact sheet.

So, we explain how we determine the area of review in that document. It's a very detailed explanation over many pages, that talks about the area of review and the things that we see in it.

And while Petitioner claims that the concern is about what's in the area of review, while they make comments about the features inside the area of review, they never dispute or have any comments about the appropriateness of the area of review, which is an area that the Region is looking at for potential fractures, or boreholes, or things that might be breaches in the confinement zone.

1 JUDGE BLAKE: Counsel, but Attachment 2 30 to the petition does -- it's called Discussion 3 of Zone of Influence, Area of Review, and the Aguifer Exemption Boundary for the Class III 4 5 Injection Wells Used for the In-Situ Leaching of Uranium. 6 And it is marked draft. 7 There is a draft watermark on the document. Is it your 8 9 contention that this document is not part of the 10 administrative record? 11 MS. CHIN: That's correct. 12 JUDGE BLAKE: Okay. But wasn't the 13 document submitted as an attachment to the 14 Tribe's 2017 comments, and thus, pursuant to the 15 regulations, it would be a part of the administrative record? 16 17 MS. CHIN: Yes, you are correct 18 actually. Yes. 19 JUDGE LYNCH: And so then, you also, 20 in your response to comments, say that you didn't consider Attachment 30 or Attachment 29. But 21

aren't you supposed to consider comments?

1 MS. CHIN: Yes. Of course, we 2 considered comments. This one, since it was our 3 own discussion document, of course we looked at But again, to make a permitting decision, it 4 5 didn't give us information that would be necessary for the permit evaluation itself. 6 7 So, you're right, we did consider it 8 as a comment. 9 JUDGE LYNCH: But in your response to 10 comments, you used the words both, we didn't 11 consider it or rely on it. What's the 12 distinction you're making there? 13 So, the distinction is that MS. CHIN: 14 while we considered it as a comment -- and, I 15 mean, it came in to us --16 JUDGE LYNCH: So, you didn't consider 17 Twice, in two different places, and you also 18 say that in your response brief. You use both 19 words. 20 MS. CHIN: Yes, Your Honor. I would 21 say that that was an oversight on behalf of 22 Region 8 that we had thousands and thousands of

1	comments. And when we wrote the response brief,
2	perhaps we did not remember that that was in the
3	comments.
4	JUDGE LYNCH: And you're saying that
5	the permit writer did not consult or look at the
6	criteria, any information in Attachment 30?
7	MS. CHIN: No, we're not saying that.
8	Of course she did. Yes.
9	JUDGE LYNCH: What's the status of
LO	these documents?
L1	MS. CHIN: The status of this
L2	document?
L3	JUDGE LYNCH: Document 30, Attachment
L4	30 to the petition.
L5	MS. CHIN: There's no status, as far
L6	as this document went.
L7	JUDGE LYNCH: And by that you mean you
L8	gave it to Powertech?
L9	MS. CHIN: By that, it was discussed
20	with Powertech and shared with Powertech at the
21	time. Correct.
22	JUDGE LYNCH: Anyone else? Any other

1 members of the mining community? 2 MS. CHIN: I am unaware of any other. 3 JUDGE LYNCH: You know, the other question I want to ask is that in your response 4 5 to comments, both 183 and 184, the Region says -and this is in the response to comments -- that 6 7 you did not have discussions with the mining 8 community. 9 But if you look at Attachment 29, 10 Roman numeral V, it seems to say the opposite. 11 It says you consulted or met with a number of 12 mining companies. And the Petitioner points that 13 How do you reconcile those different 14 statements? 15 MS. CHIN: So, I would say that the 16 document that he got via FOIA that you reference, 17 number one was gotten through the FOIA, was 18 probably a deliberative document, it was 19 internal. It was definitely not to be in this 20 21 record, because it didn't have specific

information about Powertech and we didn't have --

1 I'm sorry, it was deliberative and it didn't have 2 information specific to this permit application. 3 I think the Region has discussions at certain levels that are not always discussed or 4 5 shared amongst everyone in the agency. They have meetings with NGOs, they 6 7 have meetings with industry, and all I can say is that it's possible that they had conversations 8 9 with the mining industry there. 10 JUDGE LYNCH: Thank you. 11 JUDGE BLAKE: Counsel, the 2013 Class 12 III application is in the administrative record. 13 Can you point to where in the 14 administrative record the original application 15 that Powertech submitted? It's not clear from 16 the record whether that was at the end of 17 December 2008 or in January of 2009. 18 But is that application part of the 19 administrative record? And did you rely on any 20 information in that application? The final MS. CHIN: We did not. 21 22 application in 2013 supplanted the one that they

submitted before.

JUDGE LYNCH: I have a question. The Petitioner reads Region 8's brief and their response to comments, as saying you seem to have hard-and-fast rule that in terms of the administrative record, anything prior to the final application -- so here, we're talking about 2013 -- that should not, will not, be in the administrative record.

And maybe I'm overstating it or misstating it. But assume for the moment that that's how he's reading your statements. Is that Region 8's position?

MS. CHIN: I don't think so. I think that if there were things that we did consider -- if there were communications, or if that prior application was relevant anymore -- that we would have it in the record.

But the truth is that that was deemed to not be technically sufficient, which is why they had to go back to include more information, and provide more and better information, to be

1	deemed an adequate application that EPA would
2	review and put forward.
3	JUDGE LYNCH: Thank you.
4	JUDGE BLAKE: For the Petitioner's
5	2017 comments and the attachments, were those
6	part of the record available for the public to
7	review during the 2019 comment period on the
8	draft permit?
9	MS. CHIN: They were. Because they
10	were included in the 2017 comments, the record
11	was available during the 2019 comment period
12	time.
13	JUDGE BLAKE: Okay, thank you for
14	clarifying that.
15	MS. CHIN: In conclusion, Your Honors,
16	Petitioner has not met the standard of review on
17	any of the issues raised in the petition.
18	Therefore, Region 8 urges that the Board deny
19	review.
20	JUDGE BLAKE: Thank you very much.
21	MS. CHIN: Thank you.
22	JUDGE BLAKE: Thank you. Counsel for

Powertech?

MR. HILL: Good afternoon. I'm Jason Hill, here on behalf of Powertech. I appreciate the opportunity to be here this afternoon.

One of the things that I wanted to address, in just listening to the questions that we had and start with, are the APA portions and what belongs in the administrative record.

I think it's important to keep in mind the standard for what belongs in the administrative record, being anything considered directly or indirectly by the administrative agency in making its decision.

And that's a different standard than you have for a FOIA request which is responsive to the request itself.

There's going to be a presumption of regularity that the agency put together the administrative record properly. And I don't believe that the Petitioner here has overcome that presumption of regularity.

And what the agency put in place, or

1 put in the administrative record, is what is 2 proper here. On the NHPA claims, I think this can 3 4 be taken very simply to just summarize, the 5 agency complied with NHPA Section 106 obligations by designating NRC as the lead agency. 6 7 Under 36 C.F.R. 800.2(a)(2), the DC Circuit has held that NRC satisfied its NHPA 8 9 obligations. This Board has found that the Tribe's 10 11 NHPA Section 106 claim is no longer at issue, and 12 therefore denies any aspects of that petition. 13 To the extent that they're trying to 14 create something new for the Section 110 15 argument, that's found in the petition at 22. 16 There's no specific allegation of a 110 violation 17 there. 18 These mere allegations of error are 19 insufficient to support review by this Board. 20 And so, we think that the NHPA arguments fail. 21 With respect to the NEPA claims, the 22 plain text of 40 C.F.R. 124.9(b)(6) kind of

governs here.

The UIC permits are not subject to the EIS provisions, and we believe that that's kind of -- were dispositive of this issue.

I'm going to wrap it up and let my colleague address the Safe Drinking Water Act provisions.

just ask you about, on the administrative record point, so in footnote 7 you point to, I think it's an email exchange, and you talk about how they are preliminary in nature, the discussions that were being had.

But it's talking about a draft guideline. So, if those guidelines were, quote, final, at the time of your permit application, would they be part of the admin record?

MR. HILL: I'm sorry, what --

JUDGE AVILA: If it's talking about a draft form and a draft checklist that permit applicants will use -- and you characterize those as being of a preliminary nature.

1 MR. HILL: Right. 2 JUDGE AVILA: And I quess my question 3 is, is it the preliminary nature that makes them 4 not part of the administrative record, in your 5 view? MR. HILL: I think, one, it is 6 7 preliminary. I think also, it's whether the 8 agency considered it. And at that preliminary 9 stage, it doesn't sound like they considered it. 10 And I think when you look at the 11 response to comment 185, they talk about that 12 they were providing technical assistance, they 13 weren't acquiring the information for making the 14 decision at issue here. 15 JUDGE BLAKE: I had an additional 16 question on that, Judge Avila. What are the 17 guidelines that are being referenced in your 18 brief at footnote 7? 19 I'm sorry. MR. HILL: 20 JUDGE BLAKE: What are the guidelines 21 that are being referenced in your brief at

footnote 7, page 30? What are the guidelines

1 that you're referencing? 2 MR. HILL: I'm sorry, I don't have the 3 brief in front of me. I can't answer that. JUDGE AVILA: It says, I'm just 4 5 concerned that the guidelines in the making were not as clear as they really needed to be for the 6 7 first permit application. That's the last 8 sentence. 9 There's a quoted parenthetical -- "I 10 have been working on creating permit application 11 guidelines for Class III ISL wells over the last 12 few months. 13 The guideline have been taking shape 14 as I talked with you about all about different 15 things. I am just concerned that the guidelines 16 in the making were not as clear as they really 17 needed to be for the first permit application." 18 So, I think the question is, what is 19 that application guidelines, or what is that? MR. HILL: I'm not -- I don't know. 20 21 I'm sorry. 22 JUDGE LYNCH: And then can you also,

on that same page -- page 30 of your response brief -- you're quoting the Region and their response to comments, where they say, these communications are for the purposes of providing technical assistance to Powertech to develop complete UIC permit applications, not to acquire information from them to inform permitting or aquifer exemption decisions.

MR. HILL: Correct.

JUDGE LYNCH: What's the distinction being made there?

MR. HILL: I think the distinction being made there is whether the agency itself was considering that in making its decision.

And the way that I interpret what they're saying there is that they did not consider the technical guidance that they gave to the agency in making their decision.

JUDGE LYNCH: But you, in those discussions, imply two people talking. Right? I mean, again, was there not a back-and-forth, an exchange of technical information?

MR. HILL: Was there not an exchange back and forth between the company and the agency?

JUDGE LYNCH: Correct. Right.

MR. HILL: Well, of course there was an exchange back and forth between the company and the agency. The question I think for determining whether it would part of the administrative record, is whether the agency considered that in making its decision, that exchange back and forth.

And I think they're entitled to a presumption of regularity in putting the administrative record together. And what they're saying in that response to comment is that they did not consider that exchange in making their decision. Therefore, it would not be part of the administrative record.

JUDGE LYNCH: And what about the fact that they were comments that the Petitioner submitted? Are you saying the Region was free not to consider that information?

1 No, I don't think that that MR. HILL: 2 would be correct. I think if it was in the comments -- is that --3 JUDGE LYNCH: What about attachments? 4 They would consider the 5 MR. HILL: comments and the attachments, I would assume. 6 7 JUDGE LYNCH: Thank you. 8 JUDGE BLAKE: Thank you. 9 MR. VOORHEES: Sorry about that. Ιf 10 it pleases the Board, I'm Bob Van Voorhees, here 11 on behalf of Powertech, to address Safe Drinking 12 Water Act issues. 13 I think it's useful to sort of look at 14 this permitting process and understand the step-15 by-step process that EPA goes through when 16 they're doing UIC permits. 17 Because the first thing they're trying 18 to do is identify whether they've got geologic 19 formations that meet the requirements. 20 Do they have an injection zone that's 21 going to take the injection and produce the 22 uranium, in this case? Does it have an overlying

layer that has the geologic structure that's necessary to provide containment for that?

That's the question that they're asking when they go through the permitting process. And they make the issue the permit.

Now, in this case, yes, there were some boreholes there that everybody recognized could potentially interfere with that.

That's a different issue. They didn't have to have every individual borehole identified. They're able to say, okay, we've got this type of borehole, we understand there's that type of thing there, we can look at enough of them to make sure the applicant has to identify what's publicly available, what kind of information is there, provide that information.

As EPA pointed out, the permits themselves have very detailed requirements, and so do the regulations, that once you've got that permit to go construct your well field, to construct your wells, then you have another obligation to go and make sure that that

structurally-sufficient confining zone doesn't have holes in it that are going to allow fluid to move out.

And that's the requirement where you have to go and identify every one of those boreholes, every one of those wells. You have to make sure that it's structurally sound, that's either been properly plugged, or you have to plug it. You have to plug it, or if there's something that's going to allow potential movement that you are not able to structurally fix or plug, then you have to explain how it is you're going to avoid having anything go through that.

And that's all there in the details of the permits. I mean, there's been issues in this case about strict controls. Well, the strict controls are in the permits themselves. They're in the regulations, they're in the permits.

So, the fact that you've done an aquifer exemption isn't the end of the process.

It then allows you to require the permittee to go and make sure that everything is going to be

sound. That's the continuing obligation, to avoid movement that's going to endanger USDW. So, that's why you get to the process where you're not just in the permit application. You're going to say, look, yeah, we've proven that all these boreholes are out there and plugged, because you're going to find those.

You're going to go find those, and if you're doing the deeper well -- the Class V well -- you're going to go down, you've got to do testing, and the investigation, the formation testing program and analysis to go through to make sure you've got what you need. And you're going to keep that contained.

JUDGE LYNCH: Counsel, can you clarify what you see as the permittee's burden under 40 C.F.R. 144.12?

MR. VOORHEES: Under 144.12, you have the obligation -- and this is the obligation under the Safe Drinking Water Act -- to avoid injection operations that will endanger underground sources of drinking water.

1 And that's not just an obligation you 2 have at the time that you apply for your permit, 3 but you have to do it through your operations. That's why you have to maintain 4 mechanical integrity of your wells, you have to 5 maintain the well field, you have to put in the 6 7 whole perimeter monitoring program to ensure that 8 you're not going to have things moving out of 9 your mine field into the USDW. 10 JUDGE LYNCH: But you do acknowledge 11 you have a burden under 144.12? 12 MR. VOORHEES: Yes. There is a burden 13 to continue and operate in a way -- and that's 14 why it's not just the application. If you look 15 at 144.12, it also talks about the monitoring, 16 the maintaining, the different things you go 17 through, the whole process of your operations. 18 JUDGE LYNCH: And under 144.12, you 19 have a burden and obligation to provide the EPA with sufficient information. 20 21 MR. VOORHEES: You provide EPA with 22 sufficient information at the outset, for the

agency to be able to look at the structure, the geologic structure in there, and say, okay, do we have something that meets these threshold requirements to provide an adequate injection zone and an adequate confining zone?

And then once you get the permit, you go out there, you've got to complete that investigation to make sure that there's not anything that's going to interfere with that structural integrity. Okay.

JUDGE BLAKE: And if you submit all the required information for the injection authorization data package report, you have a lot of work to do under the permit pursuant to the requirements of Part 2 of the permit.

Once that's submitted to the agency, if the agency deems any aspect of it inadequate, what are the next steps?

MR. VOORHEES: Okay, I mean, once you've gone out there and you've said, look, here's what we're going to do to make sure that nothing's going to get through there, the agency

has to approve that.

They have to approve the fact that you've done all the plugging you need to do, you've done all the investigation of potential structural problems, and you've figured out a way to avoid having those result in any movement into a USDW.

And if the agency isn't satisfied with that, they can impose additional requirements.

If some of the information comes back, says this permit's not adequate, they could go require a modification of the permit.

JUDGE AVILA: So, what, in your view, at the time of permit issuance, what's the, for lack of a better term, the punch line of the Region's conclusion?

Like, it's the applicant's burden to show the requirements of this paragraph have been met. So, what exactly does the permitting authority have to conclude at the time of the permit application?

MR. VOORHEES: You've got to

demonstrate that you've got a confining zone that is going to adequately receive the injection, and you've got an injection zone and a confining zone that has the structural potential to keep that there. And that's the threshold.

Then, you move on to the next step in the process to make sure you've done everything to make sure that it's going to be adequate to stop any movement.

JUDGE AVILA: Thanks.

MR. VOORHEES: The other thing I would point out is that in this discussion about groundwater monitoring, it's important to keep in mind that as EPA pointed out in their response to comment 14, they don't establish any water quality standards inside the aquifer exemption area, and they don't regulate groundwater restoration.

So, some of the focus on the groundwater quality and that sort of thing, those are things that are done by the Nuclear Regulatory Commission under UMTRCA, as was

pointed out by Mr. Parsons.

So, it's not up to EPA to make sure they've got all of that information that needs to be there.

Now, there are extensive requirements to go and collect that information once things have gone forward, both in the NRC license and in the UIC permits.

So, as we've pointed out, the arguments raised under the Safe Drinking Water Act, we don't believe the Petitioner sufficiently addressed the responses to comments that EPA came back with.

And we don't believe they really demonstrated why those responses were insufficient, erroneous, whatever, within the standards required under a petition for review to this Board.

JUDGE AVILA: This may not be a fair question, but I'll ask it anyway. How much of the Tribe's argument do you understand to be more an early challenge to the UIC permitting

regulations themselves, as opposed to underlying whether the decision here was a clearly erroneous decision by the Region?

MR. VOORHEES: Well, some of the things that they've raised go to things that EPA should have done or could have done outside of this particular permit proceeding.

And that includes their comments about the groundwater regulations that EPA proposed at one point, and then withdrew.

That also, I think, applies to the fact that EPA thought early on, gee, do we need to come up with new regulations for this type of permitting process? Do we need to come up with guidelines for this type of permitting process?

Ultimately, they said no, we're not going to do that. We're going to proceed under the UIC regulations the way they're written. And you come in, provide an application that meets all of those requirements, and then we're going to review the application with respect to those requirements that are already in place.

JUDGE AVILA: Thank you.

MR. VOORHEES: One other thing that I wanted to address is the cumulative effects arguments that have been made.

I point out to you that under that provision in the UIC program, if you notice, that only applies where EPA's issuing an area permit. It doesn't apply when they're doing an individual well permit.

And the reason that's there, as we pointed out in the regulatory history, is that when they're doing an area permit, people wanted to make sure that they're authorizing you to go in and put multiple wells in an area.

They wanted to make sure that the agency would consider, okay, if you've got those multiple wells, what's going to be the ultimate impact of those number of wells?

So, that's what the cumulative effects applies to. It doesn't apply to waste generation and that sort of thing. Here, to the extent you've got waste, that waste is going into the

Class V wells. And EPA did consider that.

To the extent that you're looking at cumulative effects, they've set up the monitoring field for the mine field, where you've got to have the perimeter.

So, whatever wells are put into the middle of that formation, into the middle of that mine field, are all going to be subject to that perimeter monitoring, to make sure they're not going to have untoward effects on the USDW.

And as we pointed out, in terms of the monitoring requirements that are there, not only is it permissible to postpone some of those requirements, but it's actually, there is required under the UIC program, for subsequent monitoring and data collection.

That has to be in there. That's why you've got, after you get your permit, then you implement your formation testing program and you implement your logging and testing of the wells program in order to do that.

So, the fact that some of this is

1 deferred, is not only allowed, it's specifically 2 covered by the regulations. 3 JUDGE BLAKE: And technically, what's 4 the reason for that? 5 MR. VOORHEES: Yes. I mean, because you're going to go out and find things out once 6 7 you start putting wells in. 8 That may be more so with the deep 9 wells, where you go down and you're trying to 10 verify what you were trying to draw from other 11 public records and everything else. 12 But once you drill down in there and 13 you actually see what the geology is, you either 14 confirm what you thought it was and what's 15 covered by the permits, or you come up with 16 something unusual. JUDGE BLAKE: Counsel, I see your time 17 18 Do you have anything further? 19 No, I don't have MR. VOORHEES: 20 anything further, unless you have any further 21 questions. 22 JUDGE BLAKE: No, thank you.

1 JUDGE LYNCH: Thank you. 2 JUDGE BLAKE: I recognize that we went 3 over with the Region. I would like to add an additional five minutes for the Tribe. 4 5 MR. CORTES: Yes, Your Honor. 6 MR. PARSONS: Thank you, Your Honor. 7 I think I can --8 JUDGE BLAKE: Actually, Counsel 9 Parsons, before we get started -- I'm sorry -- I 10 understand that a technological issue has been 11 identified in our hybrid setting, and that I 12 wanted to make sure that, are you getting any 13 echo when we speak? Or are you okay? You're not 14 hearing an echo? 15 MR. PARSONS: I am not. Everything's 16 coming through loud and clear on my end. Thank 17 you. 18 JUDGE BLAKE: Okay. Thank you so 19 We were worried that you were hearing an much. 20 echo, and just wanted to confirm. So, apologies 21 for interrupting, and please proceed with your

rebuttal. Thank you so much, Counsel Parsons.

1 MR. PARSONS: No problem. 2 working out very well for me. I really do 3 appreciate your staff's efforts. I just wanted to briefly address some 4 5 of the comments on -- starting with some of the comments on the Safe Drinking Water Act. 6 7 With respect to the Region's argument 8 on the waste, as the Board inquired to EPA Region 9 8, the generation of that waste is a necessary 10 and direct consequence of those wells. 11 And that waste has to go somewhere. 12 And to limit the review to only the site when you 13 know you're going to have to take waste off, is, 14 effectively, deliberately blinding yourself to 15 the real impacts of that waste. 16 radioactive waste that will have to be 17 transported across the country. Powertech identified the White Mesa 18 19 Mill as their destination for this waste. That's sufficient for EPA to review that impact. 20 21 They admit that they did not. I would 22 submit that that's a basis to remand.

1 JUDGE BLAKE: So, Counsel, your 2 position is that pursuant to 40 C.F.R. 3 144.33(c)(3), the Region was required to consider 4 the White Mesa Mill facility? Is that your 5 position? MR. PARSONS: Well, the transport and 6 7 disposal of waste there, yes. It is the 8 necessary and direct consequence of their wells. 9 JUDGE BLAKE: I have one more 10 question, sorry, on this particular item. I just 11 wanted to make sure that I've got a fulsome 12 picture. I recall that the response to comments 13 did address the White Mesa Mill, and noted that 14 the Region addressed it for informational 15 purposes, and that they were not required --16 their position was that they were not required to 17 do so under 144.33(c)(3). 18 Just where in the petition did you 19 address the Region's position with regard to that 20 statement? MR. PARSONS: It looks like we 21 22 addressed that on page 27 of the petition.

JUDGE BLAKE: Thank you.

MR. PARSONS: Going further, this issue of what the burden is on the front end for 40 C.F.R. 144.12, you know the EPA Region 8 stated that they were provided a map of known boreholes.

The fact is, as pointed out in our petition at page 39, there are 4,000 to 6,000 unidentified boreholes at the site.

And so, a map of known boreholes, from our perspective, is little comfort. And where you have a situation where a site, where everyone knows that that circumstance exists, I think it makes a different standard.

I think in order to give the sufficient information to meet their burden under 144.12, identifying those boreholes in the project area is necessary in order to determine whether that applicant can control that lixiviant.

The same goes for faults and fissures at the site.

JUDGE BLAKE: Counsel Parsons, I had a quick question on that. Sorry to interrupt you.

MR. PARSONS: Not at all.

JUDGE BLAKE: So, in part 2 of the permit, there are many requirements, the Region notes, regarding requiring a full geologic and hydrologic analysis.

So, nothing is going to happen, as I understand the Region's position, nothing will happen at the site, from an injection perspective, and that they are getting a host of information to ensure there's no communications between aquifers and to evaluate the fractures, to ensure that the boreholes are properly addressed if there are any that are inadequately plugged.

So, in light of that, I guess what I want to understand is, what is the legal error?

Because the regulations definitely have two pieces in 146.34(a), and then there's (b), all the information required before you can grant

operational status.

I'm just still struggling a little bit with the Tribe's position on where did the Region err with regard to the information that was required before a permit could be issued?

MR. PARSONS: Sure. I would say that where you have a situation where you know that those boreholes are out there and are unplugged and unidentified, it's incumbent upon the operator to provide that information. To go out and find that information and provide it.

And on top of that, once it gets past that first step, the Tribe and the public are effectively cut out of the process entirely.

So, in effect, without requiring that on the front end where you have these known problems at the site, you eliminate the ability for the Tribe and the public to engage and to be involved, and to ensure the competency of that analysis. It effectively eliminates the ability of the Tribe to have a meaningful input.

Similarly, where they talk about

confining layers, as we point out in the petition at 40 and 42, in the NRC proceedings, which effectively was a trial, the experts from both the Tribe and Powertech admitted that these aquifers -- aquitards, rather -- are leaky.

And that's the language you find in the testimony. That they admit that these are leaky confining layers.

And so, given that, I think it requires additional information to make sure that on the front end Powertech has met its burden of proof to show that they can contain that lixiviant.

So, I think the unique circumstance that we're dealing with in this case gives rise to additional information that must be provided. This isn't a normal case because this area has been drilled and drilled and drilled.

And it, therefore, requires extra effort to make sure that that burden is going to be met to not have transmission or movement of fluid.

1 JUDGE BLAKE: So, can I just clarify? 2 So, is your position then that the Region should 3 have obtained more data on the front end, should have required Powertech to go out and obtain more 4 5 data, before it issued the permits? Is that your 6 position? MR. PARSONS: Given the information 7 8 that these boreholes are out there, yes. 9 order to make a demonstration that the structure 10 is viable, this information was necessary. 11 JUDGE BLAKE: Thank you. 12 MR. PARSONS: Moving on to the APA 13 issues --14 JUDGE LYNCH: Can I just interject and 15 follow up on your last statement? Are you saying 16 that that information exists or existed? 17 MR. PARSONS: Well, Powertech owns the 18 property. They have control of the property. 19 They do have some of that information, like was 20 discussed with some of the well logs. 21 And so, what they do know is that 22 there are 4,000 to 6,000 unidentified and

1 potentially unplugged boreholes out there. 2 so, that's information that they have. 3 Without knowing where those holes are and how they're going to affect the geologic 4 5 structures that they intend to rely on to contain the fluid, I don't think they can meet that 6 7 That's the position. burden. 8 JUDGE LYNCH: Thank you. 9 MR. PARSONS: As far as the APA, I 10 appreciated the Board's questions about the 11 administrative record. Counsel for EPA Region 8 12 stated on the record that there was no 13 substantive information in those back-and-forths 14 between industry and EPA Region 8. 15 My question is, how do we know that 16 without a record, without any information in the 17 administrative record from EPA? 18 We do have the information that the 19 Tribe was able to obtain, which I think 20 demonstrates that there was some pretty 21 substantive back-and-forth going on.

My position is, or the Tribe's

1 position is, if there was substantive information 2 going back and forth, and as Powertech's counsel 3 mentioned, the APA standard for the record is considered directly or indirectly. 4 These were discussions directly with 5 the permit writer for EPA Region 8, her technical 6 7 staff, and Powertech, their technical staff, as well as an undetermined number of other 8 9 representatives from the mining industry. 10 JUDGE AVILA: Can I just ask one 11 question? MR. PARSONS: 12 Sure. 13 JUDGE AVILA: Why wouldn't the record 14 then be a clearly erroneous decision by the 15 Region if there wasn't the information to support it? 16 17 Or why didn't you challenge the 18 underlying decision on the grounds that you used 19 the wrong -- take your pick -- zone of influence, 20 or the area of review, or you misapplied the 21 aguifer exemption? 22 I mean, why do these communication

matter to that? Shouldn't you have said, look, you didn't follow the regulations and here's why?

MR. PARSONS: Well, we did. We've challenged the aquifer exemption. That case is pending before the Eighth Circuit Court of Appeals.

And given our extensive comments about the boreholes and the faults and fissures, and the leaky confining layers, I think that that was precisely aimed at these same definitional aspects.

The problem is, is without the whole record, it's very difficult for the Tribe and this Board, impossible for anybody, to determine what exactly happened and what discussions were had. What substantive information was exchanged.

I mean, the records that we provided were pretty clear. I mean, the EPA Region 8 telling Powertech that they're going to be the pioneering guinea pig for how this program is going to work into the future. I think that's a pretty telling statement --

1	JUDGE LYNCH: But Counsel
2	MR. PARSONS: when you're talking
3	about binding
4	JUDGE LYNCH: Go ahead. I wanted
5	MR. PARSONS: Go ahead, Your Honor.
6	JUDGE LYNCH: Yes. The fact sheet
7	though, has a very specific description of the
8	area of review, for example. I think if you look
9	on page 30 of the fact sheet for this permit, and
LO	it explains the definitions that were used and
L1	actually relied on.
L2	Why didn't the fact sheet provide you
L3	with enough information to make specific comments
L4	or objections to the area of review, for example?
L5	MR. PARSONS: You know, the whole
L6	process occurred ten years earlier, as they were
L7	figuring out these definitions in a clandestine
L8	environment.
L9	And so, we certainly have issues with
20	how this permit is drafted and the information
21	that's required on the front end. And I think

those issues go to those definitions.

1 The point is that the record is insufficient for us to evaluate what 2 3 communications were had, what decisions were 4 made. Counsel for EPA said that that 5 document should never have been released to us 6 7 because it was deliberative. But we also heard that it was released to Powertech. 8 9 So, obviously, it was not deliberative. A deliberative document is not 10 11 circulated within the public, within any member 12 of the public, like the mining industry. Once 13 it's circulated in that manner, it's no longer 14 deliberative. 15 JUDGE LYNCH: But aren't those definitions included in the fact sheet? 16 MR. PARSONS: Well, the record is 17 18 incomplete. That's the problem. How are we to 19 know what occurred? JUDGE LYNCH: Well, no, let me ask 20 21 you, the definitions -- quote, the definitions in

Attachment 30 to your petition. How are those

1	different than the definitions that appear in the
2	fact sheet?
3	MR. PARSONS: I don't have that in
4	front of me, obviously. However, I will say that
5	the discussions that occurred in 2007 and '8
6	appear to also revolve around what kind of
7	information needs to be provided to satisfy the
8	application requirements.
9	And so, I think it's a broader
10	discussion that occurred that we are all not
11	privy to
12	JUDGE LYNCH: Well, the application
13	MR. PARSONS: because EPA's decided
14	that
15	JUDGE LYNCH: Go ahead. I mean, the
16	application is in the record.
17	MR. PARSONS: EPA's decided that
18	they're going to
19	JUDGE LYNCH: Sorry, I think there's
20	a delay, so we keep stepping on each other. I
21	apologize for that.
22	MR. PARSONS: Okay. I also apologize.

1 JUDGE LYNCH: I admire your perseverance given you have the flu. I just want 2 3 to commend you on that. Very impressive. MR. PARSONS: Thank you. It's waning 4 5 a bit. And then lastly, counsel for Powertech 6 7 mentioned the cumulative effects analysis in 8 discussing the impact of those wells. And that's what needs to be in that cumulative effects 9 10 analysis. 11 I would again reiterate that without 12 a cultural resources survey, without knowing what 13 kind of significant cultural resources are out at 14 that site, EPA Region 8 has not competently 15 analyzed the cumulative effects, because the 16 impacts of those wells, depending on where they 17 are, could have significant impacts on cultural 18 resources. 19 There's never been a competent 20 cultural resources survey at the site, and I 21 think that is worthy of remand in itself. 22 JUDGE BLAKE: Thank you, Counsel

1 I want to thank all of the parties for 2 their arguments today, and the very helpful 3 dialogue. 4 We greatly appreciate the effort that 5 went into preparing for today's argument and for answering all of our various questions. 6 The case is now submitted, and we will 7 take into account today's proceeding in our 8 deliberations on this matter. 9 10 Thank you very much, and I will now 11 turn matters back to the Clerk of the Board to 12 conclude the proceedings. 13 MR. CORTES: All rise. This session 14 of the Environmental Appeals Board now stands 15 adjourned. 16 (Whereupon, the above-entitled matter 17 went off the record at 3:47 p.m.) 18 19 20 21 22

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<u>C E R T I F I C A T E</u>

This is to certify that the foregoing transcript

In the matter of: Powertech USA

Before: US EPA EAB

Date: 03-14-24

Place: Washington, DC

was duly recorded and accurately transcribed under my direction; further, that said transcript is a true and accurate complete record of the proceedings.

Court Reporter

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